

COLUMBIA GAS OF KENTUCKY, INC.

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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 1 1993

DATE OF ISSUE: June 1, 1993

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**PURSUANT TO 807 KAR 5:011,
DATE EFFECTIVE: September 1, 1993
SECTION 9 (1)**

**BY: *Alan P. Bowman*
Vice President, Regulatory Services
PUBLIC SERVICE COMMISSION MANAGER**

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

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COLUMBIA GAS OF KENTUCKY, INC.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SERVICE AGREEMENTS

NOV 1 1993 96-98

PURSUANT TO 807 KAR 5:011,
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GLOSSARY

BY: George Baller 99-100
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Vice President - Regulatory Services

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment^{1/} Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per Mo.	8.10	1.3096	2.6754	12.0850	I
Over 1 Mcf per Mo.	1.9544	1.3096	2.6754	5.9394	I C
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.3096	2.6754	25.9850	I
Next 49 Mcf per Mo.	1.9544	1.3096	2.6754	5.9394	I
Next 350 Mcf per Mo.	1.8910	1.3096	2.6754	5.8760	I C
Next 600 Mcf per Mo.	1.7910	1.3096	2.6754	5.7760	I C
Over 1000 Mcf per Mo.	1.6170	1.3096	2.6754	5.6020	I C
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	N
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		10.3854		10.3854	
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	1.8910	(.0737)		1.8173	I C
Next 600 Mcf per Mo.	1.7910	(.0737)		1.7173	I C
All Over 1000 Mcf per Mo.	1.6170	(.0737)		1.5433	I C
Former IN8 Rate Per Mcf	.9455			.9455	I
Banking and Balancing Service		0.0210		0.0210	

(continued on following sheet)

- (C) Change
- (I) Increase
- (N) New

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 BY: *Phyllis Tanna*
 DIRECTOR, RATES & RESEARCH DIV.

C. 12-94

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment</u> ^{1/}	<u>Total Billing Rate</u>
	\$	\$	\$
<u>RATE SCHEDULE GS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	3.9656	11.4156
Comm. or Ind.	16.34	3.9656	20.3056
Next 49 Mcf per Mo.	1.6872	3.9656	5.6528
Next 150 Mcf per Mo.	1.6378	3.9656	5.6034
Over 200 Mcf Per Mo.	1.5886	3.9656	5.5542

Delivery Service

Customer Demand Charge

Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement	10.3854	10.3854
--	---------	---------

Delivery Rate Per Mcf	1.5886	(.0737)	1.5149
Banking and Balancing Service		0.0210	0.0210

RATE SCHEDULE GPS

First 1 Mcf or less per Mo.			
Residential	7.45	N/A	7.45
Comm. Or Ind.	16.34	N/A	16.34
Next 49 Mcf per Mo.	1.6872	N/A	1.6872
Next 150 Mcf per Mo.	1.6378	N/A	1.6378
All Over 200 Mcf per Mo.	1.5886	N/A	1.5886

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

(continued on following sheet)

(R) Reduction
 (I) Increase

SEP 01 1994

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PURSUANT TO 807 KAR 5.011
 SECTION 9(1)
 BY: *John C. Hall*
 FOR THE PUBLIC SERVICE COMMISSION

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Vice President - Regulatory Services

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C-11-A

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment</u> ^{1/}	<u>Total Billing Rate</u>
	\$	\$	\$
<u>RATE SCHEDULE GS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	3.8111	11.2611
Comm. or Ind.	16.34	3.8111	20.1511
Next 49 Mcf per Mo.	1.6872	3.8111	5.4983
Next 150 Mcf per Mo.	1.6378	3.8111	5.4489
Over 200 Mcf Per Mo.	1.5886	3.8111	5.3997

Delivery Service

Customer Demand Charge

Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement	10.6758	10.6758
---	---------	---------

Delivery Rate Per Mcf	1.5886	1.5886
Banking and Balancing Service	0.0212	0.0212

RATE SCHEDULE GPS

First 1 Mcf or less per Mo.			
Residential	7.45	N/A	N/A
Comm.Or Ind.	16.34	N/A	N/A
Next 49 Mcf per Mo.	1.6872	N/A	N/A
Next 150 Mcf per Mo.	1.6378	N/A	N/A
All Over 200 Mcf per Mo.	1.5886	N/A	N/A

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

(continued on following sheet)

(R) Reduction
 (I) Increase

JUL 20 1994

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	4.0061	11.4561
Comm. or Ind.	16.34	4.0061	20.3461
Next 49 Mcf per Mo.	1.6872	4.0061	5.6933
Next 150 Mcf per Mo.	1.6378	4.0061	5.6439
Over 200 Mcf Per Mo.	1.5886	4.0061	5.5947

Delivery Service

Customer Demand Charge

Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement	10.0709	10.0709
--	---------	---------

Delivery Rate Per Mcf	1.5886	1.5886
Banking and Balancing Service	0.0213	0.0213

RATE SCHEDULE GPS

First 1 Mcf or less per Mo.			
Residential	7.45	N/A	N/A
Comm. Or Ind.	16.34	N/A	N/A
Next 49 Mcf per Mo.	1.6872	N/A	N/A
Next 150 Mcf per Mo.	1.6378	N/A	N/A
All Over 200 Mcf per Mo.	1.5886	N/A	N/A

(continued on following sheet)

(I) Increase

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
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Issued by:

Kathryn Greizer

Shane Miller
 Vice President, Regulatory Services
 PUBLIC SERVICE COMMISSION

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment</u> ^{1/}	<u>Total Billing Rate</u>	
	\$	\$	\$	
<u>RATE SCHEDULE GS</u>				
First 1 Mcf or less per Mo.				
Residential	7.45	3.9892	11.4392	R
Comm. or Ind.	16.34	3.9892	20.3292	R
Next 49 Mcf per Mo.	1.6872	3.9892	5.6764	R
Next 150 Mcf per Mo.	1.6378	3.9892	5.6270	R
Over 200 Mcf Per Mo.	1.5886	3.9892	5.5778	R

Delivery Service

Customer Demand Charge

Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.4902	9.4902	R
--	--	--------	--------	---

Delivery Rate Per Mcf	1.5886		1.5886	
Banking and Balancing Service		0.0197	0.0197	N

RATE SCHEDULE GPS

First 1 Mcf or less per Mo.				
Residential	7.45	N/A	N/A	
Comm.Or Ind.	16.34	N/A	N/A	
Next 49 Mcf per Mo.	1.6872	N/A	N/A	
Next 150 Mcf per Mo.	1.6378	N/A	N/A	
All Over 200 Mcf per Mo.	1.5886	N/A	N/A	

(continued on following sheet)

- (R) Reduction
- (N) New Rate

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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Vice President, Regulatory Affairs

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**PURSUANT TO ORDER OF THE
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER**

93-94

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GPR</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	I
Over 1 Mcf per Mo.	1.9544	N/A	N/A	1.9544	I C
<u>RATE SCHEDULE GPO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	I
Next 49 Mcf per Mo.	1.9544	N/A	N/A	1.9544	I
Next 350 Mcf per Mo.	1.8910	N/A	N/A	1.8910	I C
Next 600 Mcf per Mo.	1.7910	N/A	N/A	1.7910	I C
Over 1000 Mcf per Mo.	1.6170	N/A	N/A	1.6170	I C
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6158		2.6754 ^{2/}	3.2912	I C
Over 30,000 Mcf	0.3293		2.6754 ^{2/}	3.0047	I C
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.3854		10.3854	
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	N
First 30,000 Mcf	0.6158	(.0737)		0.5421	I C
Over 30,000 Mcf	0.3293	(.0737)		0.2556	I C
Banking and Balancing Service		0.0210		0.0210	
(continued on following sheet)					
(I) Increase					
(R) Reduction					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.					

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 OF KENTUCKY
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BY: *Phyllis Lannin*
 DIRECTOR, RATES & RESEARCH DIV.

C-12-94

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE FI</u>				
Customer Charge	135.79		135.79	
<u>Customer Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.3854	10.3854	R
Commodity Charge-All Volume	0.5573	3.9656	4.5229	I
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861	(.0737)	0.4124	R
Banking and Balancing Service		0.0210	0.0210	R
<u>RATE SCHEDULE IS</u>				
Customer Charge	135.79		135.79	
Commodity Charge	0.5573	3.9656	4.5229	I
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861	(.0737)	0.4124	R
Banking and Balancing Service		0.0210	0.0210	R

(continued on following sheet)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

(I) Increase
 (R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

SEP 01 1994

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BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE FI</u>				
Customer Charge	135.79		135.79	
<u>Customer Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.6758	10.6758	I
Commodity Charge-All Volume	0.5573	3.8111	4.3684	R
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861		0.4861	
Banking and Balancing Service		0.0212	0.0212	R
<u>RATE SCHEDULE IS</u>				
Customer Charge	135.79		135.79	
Commodity Charge	0.5573	3.8111	4.3684	R
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861		0.4861	
Banking and Balancing Service		0.0212	0.0212	R

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 20 1994

(continued on following sheet)

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

(I) Increase
 (R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

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COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> ↓	<u>Gas Cost Adjustment</u> ^{1/} ↓	<u>Total Billing Rate</u> ↓	
<u>RATE SCHEDULE FI</u>				
Customer Charge	135.79		135.79	
<u>Customer Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.0709	10.0709	I
Commodity Charge-All Volume	0.5573	4.0061	4.5634	I
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861		0.4861	
Banking and Balancing Service		0.0213	0.0213	I
<u>RATE SCHEDULE IS</u>				
Customer Charge	135.79		135.79	
Commodity Charge	0.5573	4.0061	4.5634	I
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861		0.4861	
Banking and Balancing Service		0.0213	0.0213	I

(continued on following sheet)

(I) Increase

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

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 PUBLIC SERVICE COMMISSION MANAGER

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C8-94

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE FI</u>				
Customer Charge	135.79		135.79	
<u>Customer Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.4902	9.4902	R
Commodity Charge-All Volume	0.5573	3.9892	4.5465	R
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861		0.4861	
Banking and Balancing Service		0.0197	0.0197	N
<u>RATE SCHEDULE IS</u>				
Customer Charge	135.79		135.79	
Commodity Charge	0.5573	3.9892	4.5465	R
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.4861		0.4861	
Banking and Balancing Service		0.0197	0.0197	N

(continued on following sheet)

(N) New Rate

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

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 OF KENTUCKY
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5-94

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.1972	1.3096	2.6754	4.1822	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	N
Delivery Rate Per Mcf	.1972	1.3096		1.5068	I
Banking and Balancing Service		0.0210		0.0210	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	N
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0210		0.0210	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.3096	2.6754	5.7213	
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.3096	2.6754	4.5774	

(I) Increase
 (N) New

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by:

Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C.12-94

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.1735	3.9656	4.1391	I
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.1735	1.3247	1.4982	R
Banking and Balancing Service		0.0210	0.0210	R
<u>MAINLINE DELIVERY SERVICE</u>				
Delivery Rate Per Mcf	0.1000		0.1000	
Banking and Balancing Service		0.0210	0.0210	R
<u>RATE SCHEDULE IN2 - RESIDENTIAL</u>				
Commodity Charge			4.3300	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	3.9656	5.7019	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>				
Commodity Charge	.5924	3.9656	4.5580	I
<u>RATE SCHEDULE IN8 - INTERRUPTIBLE DELIVERY SERVICE</u>				
Annual Volume up to 400,000 Mcf	.4566	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	.4566	
Annual Volume over 400,000 Mcf	.3901		.3901	
(R) Reduction				

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

SEP 01 1994
 PURSUANT TO 807 KAR 5.011.
 SECTION 2 (1)
 BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION
 DATE EFFECTIVE September 1, 1994

DATE OF ISSUE: September 13, 1994

Issued by: K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-M, dated September 1, 1994.

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES (Continued)			
	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>			
For All Volumes Delivered Per Mcf	0.1735	3.8111	3.9846
<u>Delivery Service</u>			
Delivery Rate Per Mcf	0.1735	1.3754	1.5489
Banking and Balancing Service		0.0212	0.0212
<u>MAINLINE DELIVERY SERVICE</u>			
Delivery Rate Per Mcf	0.1000		0.1000
Banking and Balancing Service		0.0212	0.0212
<u>RATE SCHEDULE IN2 - RESIDENTIAL</u>			
Commodity Charge			4.3300
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>			
Commodity Charge	1.7363	3.8111	5.5474
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>			
Commodity Charge	.5924	3.8111	4.4034
<u>RATE SCHEDULE IN8 - INTERRUPTIBLE DELIVERY SERVICE</u>			
Annual Volume up to 400,000 Mcf	.4566		.4566
Annual Volume over 400,000 Mcf	.3901		.3901

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 20 1994

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: *[Signature]*
 FOR THE PUBLIC SERVICE COMMISSION

(R) Reduction

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: August 4, 1994

DATE EFFECTIVE: July 20, 1994

Issued by: *Kathryn Shroyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-L, dated July 20, 1994.

C 9-94

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> ↓	<u>Gas Cost Adjustment</u> ^{1/} ↓	<u>Total Billing Rate</u> ↓	
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.1735	4.0061	4.1796	I
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.1735	1.4093	1.5828	I
Banking and Balancing Service		0.0213	0.0213	I
<u>MAINLINE DELIVERY SERVICE</u>				
Delivery Rate Per Mcf	0.1000		0.1000	
Banking and Balancing Service		0.0213	0.0213	I
<u>RATE SCHEDULE IN2 - RESIDENTIAL</u>				
Commodity Charge			4.3300	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	4.0061	5.7424	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>				
Commodity Charge	.5924	4.0061	4.5985	I
<u>RATE SCHEDULE IN8 - INTERRUPTIBLE DELIVERY SERVICE</u>				
Annual Volume up to 400,000 Mcf	.4566		.4566	
Annual Volume over 400,000 Mcf	.3901		.3901	
(I) Increase				
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p>				

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 7 1994

DATE OF ISSUE: April 19, 1994

Issued by:

Kathryn Shroyer

DATE EFFECTIVE: April 17, 1994
 PURSUANT TO BPP TAR: 50117, 1994
 SECTION 9 (1)
 Vice President - Regulatory Services
 BY: *Ray A. Noble*
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-K, dated April 7, 1994.

C 8-94

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.1735	3.9892	4.1627	R
<u>Delivery Service</u>				
Delivery Rate Per Mcf	0.1735	1.3885	1.5620	R
Banking and Balancing Service		0.0197	0.0197	N
<u>MAINLINE DELIVERY SERVICE</u>				
Delivery Rate Per Mcf	0.1000		0.1000	
Banking and Balancing Service		0.0197	0.0197	N
<u>RATE SCHEDULE IN2 - RESIDENTIAL</u>				
Commodity Charge			4.3300	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	3.9892	5.7255	R
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>				
Commodity Charge	.5924	3.9892	4.5816	R
<u>RATE SCHEDULE IN8 - INTERRUPTIBLE DELIVERY SERVICE</u>				
Annual Volume up to 400,000 Mcf	.4566		.4566	
Annual Volume over 400,000 Mcf	.3901		.3901	
(R) Reduction				
(N) New Rate				
^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51				

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE: November 17, 1993

DATE EFFECTIVE: November 1, 1993

Issued by: *Kathryn Ashrazer*

Vice President - Regulatory Services
 PURSUANT TO 807 KAR 5.011.

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-J, dated November 12, 1993.

SECTION 9 (1)
 BY: *[Signature]*

C-5-94

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial service.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

BASE RATES

Residential

First	1 Mcf or less per Mo.	@ \$ 7.45
Next	49 Mcf per Mo.	@ \$ 1.6872 per Mcf
Next	150 Mcf per Mo.	@ \$ 1.6378 per Mcf
Over	200 Mcf per Mo.	@ \$ 1.5886 per Mcf

Commercial or Industrial

First	1 Mcf or less per Mo.	@ \$16.34
Next	49 Mcf per Mo.	@ \$ 1.6872 per Mcf
Next	150 Mcf per Mo.	@ \$ 1.6378 per Mcf
Over	200 Mcf per Mo.	@ \$ 1.5886 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be:

Residential	\$ 7.45
Commercial or Industrial	\$16.34

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *Chapelle*
PUBLIC SERVICE COMMISSION MANAGER

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by: *Alan P. Bowman*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
RATE SCHEDULES
(Continued)**

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

OTHER PROVISIONS

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Hollee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

**FIRM INTERRUPTIBLE (FI)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

This rate schedule is available in the territory served by Company to any Customer having normal annual usage of not less than 25,000 Mcf at any location when:

- (1) Company's existing facilities are sufficient to provide the quantities of gas requested by said Customer, and
- (2) Customer executes a Sales Agreement for the purchase of:
 - (a) a specified Daily Firm Volume which shall not be less than 25% of the Customer's Maximum Daily Volume requirements, and
 - (b) a specified Daily Interruptible Volume, and
 - (c) Customer has signed a statement acknowledging the fact that its service, not specified in (a) above, is subject to interruption and that Customer is aware that Company has no obligation to serve during times of interruption.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

CHARACTER OF SERVICE

The Daily Firm Volume of Customer will be contracted for by Company from its supplier(s) and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, Company reserves the right to curtail the Daily Firm Volume of Customer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by Customer by reason of any such curtailment. It is understood that Company's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and Company shall have the right to interrupt deliveries of gas hereunder whenever, and to the extent needed, such action is, in its sole judgment, necessary to protect the Maximum Daily Volume of delivery currently contracted for by Company, as available from its supplier(s) or to protect the integrity of Company's natural gas distribution system. The Company shall give the Customer as much advance notice as possible of interruption hereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: ^{SEP 1 1993} September 1, 1993

Issued by:



Vice President Regulatory Services
PURSUANT TO 907 KAR 5-011
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

CH-94

COLUMBIA GAS OF KENTUCKY, INC.

**FIRM INTERRUPTIBLE (FI)
RATE SCHEDULE
(Continued)**

BASE RATES

Customer Charge

\$135.79 per delivery point per month.

Commodity Charge

\$0.5573 per Mcf of all Daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$135.79 plus the Customer Demand Charge (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum monthly charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Monthly Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing month. Provided, however, that in cases of Customer's force majeure, the Minimum Monthly Charge shall not be reduced to less than the Customer Charge.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

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Issued by:

Alan P. Bowman

BY: *Charles H. Miller*
Vice President - Regulatory Services
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C1194

COLUMBIA GAS OF KENTUCKY, INC.

**FIRM INTERRUPTIBLE (FI)
RATE SCHEDULE
(Continued)**

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of ten dollars (\$10) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's unauthorized takes, and shall indemnify and hold Company harmless with respect to such injuries or damages. Company reserves the right, for good cause shown, to waive the penalty payment of ten dollars (\$10) per Mcf for unauthorized takes. Should Customer wish to take gas in excess of its authorized Maximum Daily Volume and avoid penalty payment, Customer shall request permission for a specified volume from Company at least twenty - four (24) hours in advance of the beginning of the day such volumes are needed. Company reserves the right to grant permission to Customer giving less than twenty - four (24) hour advance notice for a specified volume from Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993
PUBLIC SERVICE COMMISSION MANAGER

Issued by:



Vice President - Regulatory Services

C-11-94

COLUMBIA GAS OF KENTUCKY, INC.

**FIRM INTERRUPTIBLE (FI)
RATE SCHEDULE
(Continued)**

RE-ENTRY FEE

Company will impose a Re-entry Fee, subject to Commission approval, for any FI Customer who has terminated tariff service and wishes to reestablish service within twelve months of termination. The Re-entry Fee will be equivalent to the charges Company incurred to make firm service available to Customer. Upon showing of good cause, Company may waive this fee.

AVAILABILITY OF EXCESS GAS

In the event Customer shall desire to purchase on any day gas in excess of Customer's specified Maximum Daily Volume, Customer shall inform Company and if Company is able to provide such excess gas required by Customer, Company shall make such excess gas available at the Base Rate Commodity Charge plus applicable gas cost.

If such excess gas cannot be made available to Customer from Company's own operations, Company may, on advance notice from Customer received twenty-four (24) hours prior to the beginning of the day the excess gas is needed, comply with such request to the extent that excess gas is temporarily available from Company's gas supplier(s). Such excess volume taken shall be paid for at Company's supplier's appropriate excess rate plus Company's Base Rate Commodity Charge.

When Customer has been notified to interrupt deliveries, Customer may request excess gas and to the extent gas can be obtained from Company's supplier, Customer shall pay the Company's supplier's appropriate excess rate plus Company's base rate commodity charge for all such volumes taken which would otherwise not be available.

MEASUREMENT BASE

Refer to the General Terms, Conditions, Rules and Regulations, Section 17.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *Sharon Hallett*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

ORIGINAL SHEET NO. 17
RESERVED FOR FUTURE USE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Sallee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

This rate schedule is available in the territory served by Company to any Customer having normal annual usage of not less than 25,000 Mcf at any location when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer executes a Sales Agreement which specifies the Daily Interruptible Volume, and
- (3) Customer has installed alternate energy capability sufficient to replace interruptible natural gas during curtailment or interruption or has signed a statement acknowledging the fact that its service is subject to interruption and that Customer is aware that Company has no obligation to serve during times of interruption.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

CHARACTER OF SERVICE

Deliveries of gas hereunder shall be on an interruptible basis only. Company may completely or partially interrupt deliveries of gas hereunder at any time for any reason, in its sole judgment, and it is understood that Company will not include in any contractual commitment with its supplier(s) any volumes required to provide service under this rate schedule.

BASE RATES

Customer Charge

\$135.79 per delivery point per month.

Commodity Charge

\$0.5573 per Mcf of all volumes of gas delivered hereunder each billing month.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE: June 1, 1993

Issued by:



DATE EFFECTIVE: September 1, 1993

PUBLIC SERVICE COMMISSION MANAGER

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken in excess of one hundred three percent (103%) of the specified Daily Interruptible Volume set forth in the Sales Agreement for the months April through November or any gas taken during the months of December through March shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's unauthorized takes, and shall indemnify and hold Company harmless with respect to such injuries or damages. Company

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: ^{SEP 1 1993} September 30, 1993

Issued by: *Alan P. Bowman*

Vice President Regulatory Services
Pursuant to Order of the Public Service Commission
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 90-063 dated October 10, 1990.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

PAYMENT FOR UNAUTHORIZED TAKES - (Continued)

reserves the right, for good cause shown, to waive the penalty payment of twenty-five dollars (\$25) per Mcf for unauthorized takes. Should Customer wish to take gas in excess of its authorized Maximum Daily Volume and avoid penalty payment, Customer shall request permission for a specified volume from Company at least twenty - four (24) hours in advance of the beginning of the day such volumes are needed. Company reserves the right to grant permission to Customer giving less than twenty - four (24) hour advance notice for a specified volume from Company.

AVAILABILITY OF EXCESS GAS

In the event Customer shall desire to purchase on any day gas in excess of Customer's specified Maximum Daily Volume, Customer shall inform Company and if Company is able to provide such excess gas required by Customer, Company shall make such excess gas available at the Base Rate Commodity Charge plus applicable gas cost.

If such excess gas cannot be made available to Customer from Company's own operations, Company may, on advance notice from Customer received twenty-four (24) hours prior to the beginning of the day excess gas is needed, comply with such request to the extent that excess gas is temporarily available from Company's gas supplier(s), to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Company's supplier's appropriate excess rate plus Company's Base Rate Commodity Charge.

When Customer has been notified to interrupt deliveries, Customer may request excess gas and to the extent gas can be obtained from Company's supplier, Customer shall pay the Company's supplier's appropriate excess rate plus Company's Base Rate Commodity Charge for all such volumes taken which would otherwise not be available.

MEASUREMENT BASE

Refer to the General Terms, Conditions, Rules and Regulations, Section 17.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE: June 1, 1993

Issued by:

Alan P. Bowman

SECTION 9 (1)
DATE EFFECTIVE: September 1, 1993
BY: *Maureen Stalle*
PUBLIC SERVICE COMMISSION MANAGER
Vice President - Regulatory Services

C-11-94

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Cheryl Hallee
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

C11-94

COLUMBIA GAS OF KENTUCKY, INC.

**INTRASTATE UTILITY SERVICE (IUS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 33 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

For all gas delivered each month \$0.1735 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.1735 per Mcf, plus applicable gas cost.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

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BY: *Sharon Hallett*
Vice President, Public Service Commission Services

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COLUMBIA GAS OF KENTUCKY, INC.

**INTRASTATE UTILITY SERVICE (IUS)
RATE SCHEDULE
(Continued)**

LATE PAYMENT PENALTY AND TERMINATION OF SERVICE

A Late Payment Penalty of one and one-half percent (1-1/2%) may be assessed, only once on any bill for rendered services, if a Customer fails to pay any bill of \$2,000 or more by the due date shown on Customer's bill. Any payment received will first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

If such failure to pay on the part of Customer continues for thirty (30) days after payment is due, Company may, after application to and authorization by the Commission, suspend further delivery of gas. This Late Payment Penalty may continue until authorization is received from the Commission to suspend deliveries. Company shall not be required to resume deliveries of gas until Customer has paid all amounts owed Company and has provided a cash deposit to secure payments of bills in an amount not to exceed two-twelfths (2/12) of Customer's estimated annual bill.

If prior to the due date of payment, Customer in good faith disputes the bill in part or total, and pays to Company such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Company, furnishes a surety bond in an amount and with surety satisfaction to Company, guaranteeing payment to Company of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

TERM

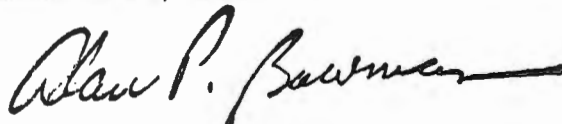
The period of time to be covered by the Sales Agreement shall be determined by agreement between Customer and Company, but shall not exceed twenty (20) years; provided, however, that where the Sales Agreement supersedes or cancels an existing contract, Company may require that the term of the Sales Agreement shall not be less than the unexpired portion of the term contained in the superseded or canceled contract. The initial term of the Sales Agreement executed by Customer under this rate schedule shall be for the period specified in the Sales Agreement, which shall continue in effect from year to year thereafter until canceled by either Customer or Company by giving written notice to the other no later than March 1 of any year that the agreement is to be terminated, effective November 1, of such year.

In the event any portion of Customer's gas requirements is provided by Company from local sources, the depletion of such local sources of supply shall relieve Company from the obligation to deliver hereunder such portion of Customer's gas requirements; provided, however, that Customer shall have the right to extend its facilities to Company's nearest available source of adequate gas supply, in which event Company shall be obligated to continue service to Customer under this rate schedule.

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PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN2)
RATE SCHEDULE**

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Any Customer being served under this rate schedule must be a former residential Inland Gas Company Customer served pursuant to KRS 278.485.

See Sheets 53 through 56 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment Provisions.

TOTAL BILLING RATE

\$4.33 per Mcf of all volumes of gas delivered hereunder each billing month.

TAKE - OR - PAY COSTS

In the event that Company incurs any additional Take-or-Pay costs for Customers being served under this rate schedule or receives any refunds for such additional Take-or-Pay costs, Company has the right to collect or pass back the dollars associated to the Customers currently being served under this rate schedule.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PUBLIC SERVICE COMMISSION
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COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN8) DELIVERY SERVICE
RATE SCHEDULE**

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Interruptible Customers transporting gas under this rate schedule must be former Inland Gas Customers and have executed a contract with Inland Gas Company for delivery service.

Service provided under this rate schedule shall be interruptible when Company, on its reasonable discretion, deems such interruption necessary, including without limitation, interruption due to insufficient capacity in Company's system to render firm sales and firm transportation services. Interruption of service includes decreasing, suspending, or discontinuing the receipt or delivery of gas.

BASE RATE

Annual Volume up to 400,000 Mcf	\$.4566
Annual Volume over 400,000 Mcf	\$.3901

GAS COST ADJUSTMENT

Take - or - Pay Costs

In the event that Company incurs any additional Take-or-Pay Costs for Customers being served under this rate schedule or receives any refunds for such additional Take-or-Pay Costs, Customer has the right to collect or pass back the dollars associated to the Customers currently being served under this rate schedule.

CHARGES FOR UNAUTHORIZED TENDERS OR TAKES

Definitions

For purposes of this Section, the terms set forth below shall have the following meanings:

- (a) **Overtenders** shall be gas tendered to Company on any day or during any month, as applicable, in excess of the Daily Scheduled Volumes, Transportation Demand, or Transportation Volume for the day or month, as applicable, which exceeds

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COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN8) DELIVERY SERVICE
RATE SCHEDULE
(Continued)**

CHARGES FOR UNAUTHORIZED TENDERS OR TAKES - (Continued)

Definitions - (Continued)

- (b) **Undertenders** shall be gas taken by Customer on any day or during any month, as applicable, in excess of the volumes delivered to Company by or for Customer during that day or month.
- (c) **Tolerance Level** shall be the greater of 50 Mcf or 10% of the Daily Scheduled Volumes for the applicable day or month.
- (d) **Accumulated Imbalance** shall mean the cumulative difference between receipts and deliveries under the Service Agreement since the date of initial service, as adjusted pursuant to the Sections on Penalty for Failure to Interrupt Service and on Monthly Balancing in this rate schedule.
- (e) **Imbalance Penalty Volume** shall mean the Accumulated Imbalance in excess of the Tolerance Level.

Penalty for Failure to Interrupt Service

Company shall not be obligated on any day to accept gas in excess of the revised Daily Shipping Volumes or to deliver more gas to Customer on any day than it receives for Customer or the revised Daily Scheduled Volumes, whichever is less. Buyer shall cease making Overtenders or Undertenders to Company within forty-eight (48) hours, or within such shorter time established by Company if Company determines that shorter notice is necessary to protect the integrity of its pipeline system, after telephonic notification by Company (depending upon operating conditions, Company will attempt to provide Customer as much added notice as possible under the circumstances). In the event Customer fails to cease making Overtenders or Undertenders within the prescribed time period, Customer shall pay Company a \$5.50 penalty per Mcf of the Imbalance Penalty Volume in the case of Undertenders; or in the case of Overtenders, Company shall retain all of the Imbalance Penalty Volume in excess of the stated Tolerance Levels at no cost and free and clear of any adverse claims of any party. Any Intermediate Transporter to whom Company provides notice hereunder shall in turn notify Customer of such Overtenders or Undertenders.

Monthly Balancing

Company shall notify Customer of any Accumulated Imbalance on or before the 15th day of each month. In the event Customer does not reduce the Accumulated Imbalance to within the Tolerance Level by the last day of the month following the month in which notice was provided, Company shall apply the appropriate penalty as follows:

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BY: *Gregg D. Hall*
PUBLIC SERVICE COMMISSION MANAGER

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COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN8) DELIVERY SERVICE
RATE SCHEDULE
(Continued)**

CHARGES FOR UNAUTHORIZED TENDERS OR TAKES - (Continued)

Monthly Balancing - (Continued)

- (a) In the event of monthly Undertenders, Company shall charge Customer in the next monthly billing \$5.50 per Mcf of the Imbalance Penalty Volume.
- (b) In the event of monthly Overtenders, Company shall retain the Imbalance Penalty Volume at no cost and free and clear of any adverse claims of any party.

Balancing at Contract Termination

Following the termination of the Service Agreement, Customer shall be required to correct any remaining excess deficiency in receipts and deliveries within sixty (60) days after the determination by Company that an excess or deficiency exists, or within such longer period of time mutually agreed upon by Customer and Company. If after the balancing period Company determines that Customer received transportation volumes in excess of the volumes delivered to Company at the receipt points, Company shall charge Customer an amount equal to the maximum commodity transportation rate plus \$5.50 per Mcf. If after the balancing period, Company determines that Customer delivered to Company volumes in excess of the volumes delivered by Company to or for Customer at the delivery point(s), Company shall retain the excess volumes at no cost and free and clear of any adverse claims by any party.

CURTAILMENT, INTERRUPTION, AND TERMINATION

Curtailment Due to Force Majeure

The process is as follows:

- (a) If due to force majeure, other unforeseen conditions on Company's system, or operating conditions (such as, but not limited to, making modifications, tests or repairs to Company's pipeline system), the gas available for delivery from Company's system or portion thereof is temporarily insufficient to meet all of Company's authorized firm sales and firm transportation services on any day, then Company, upon providing as much notice as possible under all of the circumstances, shall curtail all such services pro rata based upon daily firm service obligations.
- (b) Where Company's ability to render service is impaired in a particular segment of Company's system, then curtailment shall be affected in accordance with Subsection (a) above only to those Customers served through that segment of Company's system in which service has been impaired.

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BY: *[Signature]*
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COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN8) DELIVERY SERVICE
RATE SCHEDULE
(Continued)**

CURTAILMENT, INTERRUPTION, AND TERMINATION - (Continued)

Curtailment Due to Force Majeure - (Continued)

- (c) All quantities of gas taken by Customer in excess of the curtailed levels established pursuant to Subsections (a) and (b) shall be subject to the penalty provisions set forth in this rate schedule. For the purpose of determining the amount of such penalties, the curtailed daily deliveries shall be deemed to constitute Customer's "Transportation Demand" as that term is used in the aforesaid penalty provisions.

Interruption of Service

The process is as follows:

- (a) For purposes of interrupting interruptible transportation and interruptible sales for any reason at either receipt points or delivery points, Company shall interrupt such gas pro-rata based upon scheduled daily flowing quantities and provide, upon as much notice as possible, Customer or Customer's Intermediate Transporter with a revised Daily Scheduled Volume, Daily Shipping Volume or revised level of interruptible sales gas available.
- (b) Where Company's ability to render service is impaired in a particular segment of Company's system, then interruption shall be effected in accordance with Subsection (a) above only to those Customers served through that segment of Company's system in which service has been impaired.
- (c) All volumes of gas delivered into or taken from Company's system by Customer in excess of the interruption levels established pursuant to Subsections (a) and (b) above shall be subject to the penalty provisions set forth in this rate schedule. For the purpose of determining the amount of such penalties, the curtailed daily deliveries shall be deemed to constitute Customer's "Transportation Volume" as that term is used in the aforesaid penalty provisions.

Curtailment or Termination for Nonpayment

If Customer becomes delinquent in the payment of any invoice by ten (10) days, then Customer shall provide adequate assurance of payment to Company within ten (10) days from the date of notice by Company. If Customer does not pay the invoice together with accrued interest or does not provide adequate assurance of payment within such ten-day period,

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BY: *Sharon Steller*
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COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN8) DELIVERY SERVICE
RATE SCHEDULE
(Continued)**

CURTAILMENT, INTERRUPTION, AND TERMINATION - (Continued)

Curtailment or Termination for Nonpayment - (Continued)

Company may interrupt or curtail transportation service to Customer to the extent such service has not been prepaid or to the extent Customer has not provided Company with adequate assurance of payment, effective immediately upon notice to Customer and the Commission. If the invoice is not paid within thirty (30) days from its due date and Customer has not provided adequate assurance of payment for any part of the transportation service, Company, in addition to any other remedies it may have, may terminate the Service Agreement, effective upon five (5) days notice to Customer and the Commission. Termination of the Service Agreement shall not excuse payment of amounts then due or the obligation to correct imbalances pursuant to the Balancing at Contract Termination Section of this rate schedule.

OPERATING CONDITIONS

Estimates of Transportation Volumes

Upon request of Company, Customer shall from time to time submit estimates of the daily, monthly and annual volumes of gas to be transported, including peak day requirements, together with the estimated amounts thereof applicable to each point of delivery, and such other operating data as Company may require in order to plan its operations, to meet its system requirements, and to render adequate service to its Customers.

Notice of Volume Changes

Except for reasons force majeure, Customer shall notify or cause Seller to be notified at least twenty-four (24) hours in advance of any significant change in the daily volume of gas Customer desires to deliver or cause to be delivered to Company for transportation hereunder. Customer shall notify or cause Company to be notified as soon as possible after a force majeure event causes a significant change in the volume of gas which will be delivered to Company for transportation hereunder. Customer shall deliver or cause to be delivered to Company such daily volumes as nearly as possible at uniform hourly rates. Departures from the daily volume which Customer notifies Company it intends to deliver to Company hereunder shall be kept to the minimum permitted by operating conditions.

Uniform Tenders and Takes

Unless necessary for balancing purposes undertaken upon prior notice to Company, Customer must receive all service provided under this rate schedule in the same uniform daily volumes as gas is delivered to Company by or for Customer, with no significant fluctuation as determined by Company in its reasonable discretion.

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COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN8) DELIVERY SERVICE
RATE SCHEDULE
(Continued)**

OPERATING CONDITIONS - (Continued)

Other Transportation Arrangements

Customer shall make all necessary arrangements with other parties at or upstream of the point(s) of receipt where it tenders gas to Company for transportation. Such arrangements shall be coordinated with Company to assure compatibility with Company's operations.

Integrity of the System

Company shall not be required to perform or continue transportation service on behalf of any Customer that, within 10 days after the receipt of notice from Company, fails to comply with any and all of the terms of this rate schedule and Conditions of the Service Agreement. Other provisions of this rate schedule and Service Agreement notwithstanding, Company shall have the right to take unilateral action to protect the integrity of its system in the event Company, in its reasonable discretion, determines that immediate or irreparable harm to Company's facilities or operations will be caused by Customer's failure to comply with any of the terms of this rate schedule or the Service Agreement.

Force Majeure

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.


Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

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COLUMBIA GAS OF KENTUCKY, INC.

**ORIGINAL SHEET NOS. 36 THROUGH 38
RESERVED FOR FUTURE USE**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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**BY: Sharon Helle
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COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point, and
- (3) Customer currently is a sales Customer under the GS, FI, IS or IUS Rate Schedule.

BASE RATE

General Service:	\$1.5886 per Mcf for all gas delivered each billing month.
Firm Interruptible Service:	\$0.4861 per Mcf for all gas delivered each billing month.
Interruptible Service:	\$0.4861 per Mcf for all gas delivered each billing month.
Intrastate Utility Service:	\$0.1735 per Mcf for all gas delivered each billing month.

GAS COST ADJUSTMENT

Recovery of Direct Bill Take-or-Pay

Delivery service Customers shall be subject to a Gas Cost Adjustment as shown on Sheet Nos. 5 and 6.

Demand Cost of Gas

IUS Delivery Service Customers shall be subject to the demand portion of the gas cost, included in the Gas Cost Adjustment on Sheet No. 6 of this tariff.

Banking and Balancing Service

The rate for the Banking and Balancing Service is set forth on Sheet Nos. 5, 6 and 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

(N) New

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BY: *Shawdelle*
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COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
RATE SCHEDULE
(Continued)**

GAS COST ADJUSTMENT - (Continued)

Banking and Balancing Service - (Continued)

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

FLEX PROVISION

When a Customer with normal volume requirements of 25,000 Mcf annually can demonstrate to Company that a lower rate is necessary to meet competition from that Customer's alternate energy supplier, Company may transport gas at a rate lower than the Base Rate. Company may also, after receiving prior approval from the Commission, transport gas at a rate lower than the Base Rate where Customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

If any of these Flex Provisions apply to it, a Customer may at any time request that the transportation Base Rate be flexed. However, once the transportation Base Rate for a Customer is flexed, Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to the Base Rate, except by the following procedure. Any Customer wishing to return to the Base Rate can do so by written notification to Company. Upon notification, Customer will revert to the Base Rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

Company may also transport gas under this provision to a Customer at a rate greater than the Base Rate if such rate remains competitive with the price of energy from that Customer's alternate energy suppliers. In no event shall the flex rate exceed 150% of the Base Rate.

STANDBY DELIVERY SERVICE

Rate Schedule GS

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Company, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Volume is subject to a Demand Charge as shown on Sheet No. 5.


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COLUMBIA GAS OF KENTUCKY, INC.

**MAIN LINE DELIVERY SERVICE (MLDS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for delivery service, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Customer currently is a sales Customer under the GS, FI, or IS Rate Schedule.

RATE

The rate shall be \$.10 per Mcf for all gas delivered each month.

GAS COST ADJUSTMENT

Banking and Balancing Service

The rate for the Banking and Balancing Service is set forth on Sheet No. 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

(N) New

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COLUMBIA GAS OF KENTUCKY, INC.

**ALTERNATE FUEL DISPLACEMENT SERVICE (AFDS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available in the territory served by Company to any commercial, industrial or wholesale Customer having normal annual usage of not less than 6,000 Mcf, provided:

- (1) Customer is currently purchasing natural gas from Company under Company's GS, FI, IS, or IUS Rate Schedules.
- (2) The capacity of Company's facilities and the available gas supply are sufficient to provide the quantities requested by Customer, and
- (3) Customer has submitted to Company an initial affidavit which provides the following information:
 - (a) Name and address at which service under this rate schedule will be received, and
 - (b) Customer has installed operable capability for long term use of an alternate energy source other than No. 6 fuel oil and has made available to Company the option of on-sight inspection of the alternate fuel facilities, and
 - (c) Customer's verification that gas purchased under the rate schedule will be utilized to reduce or eliminate alternate energy requirements, that such purchase would not be made during any month of the term in the absence of this rate schedule, and that such gas will not replace non-alternate energy requirements which would otherwise be purchased under Company's applicable GS, FI, IS, or IUS Rate Schedules, and
- (4) Customer submits to Company a monthly affidavit on or before the fifth day of the current billing month providing the following information to be used for purposes of billing:
 - (a) Prior billing month's usage of alternate fuel displacement service, unless separately metered, and
 - (b) Projected prices and estimated usage of Customer's alternate fuel for the current billing period.

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COLUMBIA GAS OF KENTUCKY, INC.

**ALTERNATE FUEL DISPLACEMENT SERVICE (AFDS)
RATE SCHEDULE
(Continued)**

CHARACTER OF SERVICE

The Maximum Daily Volume available for delivery pursuant to this rate schedule shall not exceed Customer's installed non-peaking alternate fuel capability and shall be within:

- (1) The limits imposed by the curtailment and daily interruption provisions governing the otherwise applicable GS, FI, IS, or IUS Rate Schedules, or
- (2) The limits imposed by Customer's effective Maximum Daily Volume entitlement under Company's otherwise applicable GS, FI, IS, or IUS Rate Schedules.

RATE

A rate per Mcf shall be established by Company in excess of the monthly equivalent Commodity Charge (Average Cost of Gas less Demand Cost of Gas) as contained in Company's most recent Gas Cost Adjustment. The floor price shall be the Commodity Charge plus ten cents (10¢) plus allowances for taxes.

The ceiling price shall be at a rate no greater than 150% of the applicable Total Billing Rate under Customer's applicable rate schedule.

Prior to establishing the applicable rate for any month, Company will review pricing information contained in Customer's affidavit. Company will also inquire through existing independent sources about current local pricing of alternate fuel, and will use appropriate publications to assist it in determining the monthly rate.

Company will file the applicable rate and the current floor price with the Commission at least five (5) days before billing.

Pursuant to the preceding paragraphs, any Customer may, at any time, request that the rate be flexed. However, once the rate for a Customer is flexed, the Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to any other available tariff rate except by the following procedure.

Any Customer wishing to revert to any other available tariff rate can do so by written notification to Company. Upon notification, Customer will revert to the appropriate tariff rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge provisions of the applicable rate schedules remains in full force and effect. However, volumes delivered under this rate schedule shall be combined with volumes delivered under the applicable rate schedules for minimum bill calculation purposes.

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COLUMBIA GAS OF KENTUCKY, INC.

**ALTERNATE FUEL DISPLACEMENT SERVICE (AFDS)
RATE SCHEDULE
(Continued)**

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

TERM

The term of the agreement for service under this rate schedule shall be for a minimum of one year and shall be automatically renewed each year unless written notice to terminate is given by Customer or Company not less than sixty (60) days prior to the expiration date of the contract.

GENERAL TERMS, CONDITIONS, RULES and REGULATIONS

All General Terms, Conditions, Rules and Regulations applicable to GS, FI, IS, or IUS Rate Schedules apply to this rate schedule and are hereby incorporated herein.

SPECIAL TERMS AND CONDITIONS

Separate Metering

Gas delivered hereunder, except that for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, if gas is delivered to Customer under more than one rate schedule at one location, and if separate metering of the Alternate Fuel Displacement Service portion of such deliveries is not practicable, monthly volumes to be billed under the GS, FI, IS, or IUS Rate Schedule and AFDS Rate Schedule shall be determined from Customer's monthly affidavit, as required by Paragraph (4) of the Availability Section.

Stand-By Facilities

In all cases where continuous operation of Customer's facilities is necessary, Customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

Meter Reading

Meter readings shall be made monthly.

Special Conditions

Company reserves the right, at its sole discretion, to reduce the quantities of gas requested by Customer to the extent Company determines that the quantities of gas requested by Customer are invalid or inaccurate.

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COLUMBIA GAS OF KENTUCKY, INC.

**ALTERNATE FUEL DISPLACEMENT SERVICE (AFDS)
RATE SCHEDULE
(Continued)**

OTHER

For purposes of administering provisions of the FI or IS Rate Schedules relating to Penalty for Failure to Interrupt, Payments for Unauthorized Takes and Availability of Excess Gas, volumes delivered under this rate schedule will be combined with volumes delivered to Customer under the applicable FI or IS Rate Schedules.

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COLUMBIA GAS OF KENTUCKY, INC.

**SPECIAL AGENCY SERVICE (SAS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This service is available to any commercial or industrial Customer taking service under Rate Schedules GS, FI, IS, or IUS, provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has submitted an affidavit that demonstrates to Company's satisfaction that gas obtained hereunder will be used as a replacement for an installed operable energy system - either an alternate fuel or an alternate source of supply.

VOLUMES AND PRICE

Each month this program is in effect, Company shall notify each participating Customer of the price, which may vary depending on Customer's cost of alternate energy, to be charged for volumes to be purchased by Company as agent for Customer during the following month, exclusive of transportation charges. On or before the twenty-fifth (25th) day of each month, Customer shall nominate the quantity of gas it will require during the following month at the price indicated by Company. Such nominations must be in writing and are not effective until received by Company. Company will then use its best efforts to purchase such quantities of gas as agent for Customer, and Customer must take and pay for all volumes so delivered. In addition to the price charged for such volumes, an Agency Fee will be charged on all such delivered volumes. Company will attempt to maximize the contributions of the Agency Fee to other Customers. When necessary, Company may vary this fee to effectively compete with any alternate energy source, provided that, on an annual basis:

- (1) the revenues collected from the Special Agency Service will cover the cost of the program and make a contribution to Company's fixed costs; and
- (2) revenues received from each agency Customer, including transportation charges, will be sufficient to recover Company's marginal cost, i.e., the cost of the most expensive agency gas.

The minimum Agency Fee will be five cents (05¢) per Mcf. The Agency Fee will be credited to Customers through Company's Gas Cost Adjustment. Customer shall also be liable for all state and local taxes levied as a result of transactions hereunder.

Company shall not be liable for losses or damages resulting from any use by Company to purchase volumes nominated by Customer under this program.

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COLUMBIA GAS OF KENTUCKY, INC.

**SPECIAL AGENCY SERVICE (SAS)
RATE SCHEDULE
(Continued)**

TERM

Customers may participate in this program on a month-to-month basis.

TRANSPORTATION TERMS AND CONDITIONS

Transportation of all volumes purchased under this program is subject to the charges, terms and conditions set forth or incorporated in Rate Schedule DS - Delivery Service.

GENERAL TERMS, CONDITIONS, RULES and REGULATIONS

All General Terms, Conditions, Rules and Regulations applicable to GS, FI, IS, or IUS Rate Schedules apply to this rate schedule and are hereby incorporated herein.

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COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES**

GAS COST ADJUSTMENT CLAUSE

Determination of GCA

Company shall file a semi-annual report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) Rate and shall be filed at least thirty (30) days prior to the beginning of each semi-annual calendar period. The GCA shall become effective for billing with the final meter readings of the first billing cycle of each semi-annual calendar period.

The gas cost adjustment is comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, which represents the average expected cost of gas supplied, excluding the demand costs to be recovered from all FI Customers and General Service Delivery Service Customers.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or undercollections of gas costs experienced by the company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.
- (4) The Balancing Adjustment (BA), on a dollar-per-Mcf basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.

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COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GS, FI, IS, IUS, AND DS
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Billing

The Gas Cost Adjustment (GCA) shall be the sum of the following components:

$$GCA = EGC + RA + ACA + BA$$

The GCA will be added to (or subtracted from) the tariff rates prescribed by the Commission Order on Company's latest rate case and will be included in the tariff rates stated on each applicable rate sheet in this tariff.

Definitions

For the purpose of this tariff:

- (a) "Average expected cost" is the cost of gas supplies purchased during the latest available twelve month period, including associated transportation charges, storage charges and Take-or-Pay charges, which is determined by the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the semi-annual calendar period, less banking and balancing charges, and less the demand costs to be recovered from all FI Customers, divided by the sales volumes for the latest available twelve month period. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or Company expects the volumes to change substantially, Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the Semi-Annual Gas Cost Adjustment report.
- (b) "semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (c) "Reporting period" means the six month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

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COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular semi-annual Gas Cost Adjustment Clause filings.

(N) New Rate

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COLUMBIA GAS OF KENTUCKY, INC.

**TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO
ALL RATE SCHEDULES**

VOLUMETRIC LIMITATIONS AND CURTAILMENT PROVISIONS

1. Definitions

A. Maximum Monthly Volume

A statement showing Maximum Monthly Volume applicable to commercial and industrial Customers will be furnished each Customer. Commercial and industrial Customers hereunder are those having a monthly consumption of 1,000 Mcf or more in any one month, excluding commercial service for buildings where people reside on either a permanent or temporary basis. The Maximum Monthly Volume represents the maximum volume of gas that Company is obligated to deliver to Customer in any one month.

B. Authorized Monthly Volume

When Customer's Maximum Monthly Volume is reduced as a result of the provisions of Section 2 herein, the reduced volume shall thereafter constitute Customer's Authorized Monthly Volume and shall continue as Customer's Authorized Monthly Volume until changed by notice from Company.

C. Maximum Seasonal Volume

Shall mean: (i) for the winter season, the total Authorized Monthly Volume for the billing months of November through March, and (ii) for the summer season, the total Authorized Monthly Volume for the billing months of April through October. Customer shall be billed and shall pay for all volumes taken hereunder in excess of Customer's Authorized Monthly Volume at the applicable rate therefore, together with any applicable charges, pursuant to Section 3 herein.

D. Human Needs

Shall mean Customers whose facilities are used for residential dwellings on either a permanent or temporary basis (such as, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, hotels and motels). Those whose requirements can be met by installed alternate fuel facilities will be required to utilize such facilities prior to curtailing other loads in Priority 1, as that term is defined in Section 2, herein.

E. Alternate Fuel Capability

Shall mean a situation in which an alternate fuel could have been utilized, whether or not the facilities for such use have actually been installed.

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COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)**

15. CUSTOMER'S LIABILITY - (Continued)

connection therewith which are not the property of Company. Customer will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of Company.

16. CUSTOMER WITH MORE THAN ONE METER

A Customer may be supplied through more than one meter, with the usage combined for one billing and counted as one Customer, subject to the following conditions:

- A. **Provided the same rate schedule applies to all meters.** If the usage on two or more meters is to be combined for routine billing purposes, the same rate schedule shall be applicable to all meters so combined.
- B. **Provided all meters are located within the confines of or adjacent to the particular property served.** Combined usage for billing purposes shall be restricted to meters located within the confines of or adjacent to the property being served.
- C. **Provided the additional meters are a necessary part of rendering service.** Combined usage of multiple meters for billing purposes shall be restricted to those situations where the additional meters are a necessary part of rendering service.
- D. **Provided the combining of usage is not for the purpose of circumventing the Minimum or Customer Charge of a rate schedule.**

17. METER TESTING AND MEASUREMENT OF NATURAL GAS

Volumetric Measurement Base is one (1) cubic foot of gas at a pressure base of fourteen and seventy-three one-hundredths (14.73) pounds per square inch absolute (thirty (30) inches of mercury), a temperature base of sixty degrees (60°) Fahrenheit, (520° F. absolute) and without adjustment for water vapor content.

Average Absolute Atmospheric (Barometric) Pressure is assumed to be fourteen and four-tenths (14.4) pounds to the square inch, irrespective of actual elevation of location of the delivery point above sea level or variations in actual barometric pressure from time to time.

Flowing Temperature. Company shall determine the temperature of the natural gas flowing through the meter or meters by recorder, or as read from established tables for the location involved.

Specific Gravity of the natural gas shall be determined by Company, or at joint test, at the commencement of deliveries and as often as deemed necessary.

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COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)**

17. METER TESTING AND MEASUREMENT OF NATURAL GAS - (Continued)

Calibration and Test of Meters (FI, IS, and IUS Rate Schedule Customers). The accuracy of all measuring equipment shall be verified by the owner at reasonable intervals and, if requested, in the presence of representatives of the other party, but neither Company nor Customer shall be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. If either party at any time desires a special test of any measuring equipment, or if either party at any time observes an error in any such measuring equipment, it will promptly notify the other party, and the parties shall then cooperate to secure a prompt verification of the accuracy of such equipment.

Correction of Metering Errors. If upon periodic test, request test, or complaint test a meter in service is found to be more than two percent (2%) fast, additional tests shall be made to determine the average error of the meter. Said tests shall be made in accordance with commission regulations applicable to the type of meter involved.

If test results on Customer's meter show an average error greater than two percent (2%) fast or slow, or if a Customer has been incorrectly billed for any other reason, except in an instance where Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by Customer, Company shall immediately determine the period during which the error has existed, and shall recompute and adjust the Customer's bill to either provide a refund to Customer or collect an additional amount of revenue from the underbilled Customer. Company shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for Customer. If that data is not available, the average usage of similar Customer loads shall be used for comparison purposes in calculating the time period. If Customer and Company are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue. In all instances of Customer overbilling, Customer's account shall be credited or the overbilled amount refunded at the discretion of Customer within thirty (30) days after the final meter test results. Company shall not require Customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

Failure of Measuring Equipment. In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, previous recordings or deliveries through such equipment shall be estimated:

- (a) By using the registration of any check meter or meters if installed and accurately registering, or, in the absence of (a):

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COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

20. FORCE MAJEURE

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts affecting the company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

21. RECONNECTION OF SERVICE

If service is discontinued at the request of any Customer, Company may refuse service to such Customer, at the same premises within eight (8) months, unless it shall first receive payment of twenty-four dollars (\$24.00) reconnect fee.

Company will charge a reconnect fee of fifteen dollars (\$15.00) when service has been disconnected for nonpayment of bills or for violation of Company's Rules and Regulations and Customer has qualified for and requested the service to be reconnected. Customers exempt from the reconnect fee must qualify under the Commission's Winter Hardship Reconnection Rules, as stated:

A. During the months from November through March, Customer or Customer's agent:

- (1) Presents a certificate of need from the Cabinet for Human Resources, State Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (C) of this section;
- (2) Pays one-third (1/3) of the outstanding bill or \$200, whichever is less;

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COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

25. LATE PAYMENT PENALTY

A Late Payment Penalty of one and one-half percent (1-1/2%) may be assessed, only once on any bill for rendered services, if Customer fails to pay any bill of \$2,000 or more by the due date shown on Customer's bill. Any payment received will first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

If prior to the due date of payment, Customer in good faith disputes the bill in part or total, and pays to Company such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Company, furnishes a surety bond in an amount and with surety satisfaction to Company, guaranteeing payment to Company of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

26. RETURNED CHECK FEE

If Customer's check tendered in payment of a bill for service is returned by a bank as unpaid, Customer will be charged a fee of five dollars (\$5.00) to cover the cost of further processing of the account.

27. BILL ADJUSTMENT AND MONITORING OF CUSTOMER USAGE

Bill Adjustment. If upon periodic test, request test, or complaint test a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. Said tests shall be made in accordance with commission regulations applicable to the type of meter involved.

If test results on Customer's meter show an average error greater than two (2) percent fast or slow, or if Customer has been incorrectly billed for any other reason, except in an instance where Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud of theft by Customer, Company shall immediately determine the period during which the error has existed, and shall recompute and adjust Customer's bill to either provide a refund to Customer or collect an additional amount of revenue from the underbilled Customer. Company shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for Customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If Customer and Company are unable to agree on an estimate of the time period during which the error existed, Commission shall determine the issue. In all instances of Customer overbilling, Customer's account shall be credited or the overbilled amount refunded at the

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COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

34. SALES AGREEMENT (FI, IS AND IUS RATE SCHEDULES)

Form of Sales Agreement

Customer shall enter into a contract with Company under Company's standard form of Sales Agreement and Customer shall designate thereon the rate schedule under which such service shall be rendered by Company. Such Sales Agreement shall be subject to the provisions contained in the designated rate schedule and the General Terms, Conditions, Rules and Regulations applicable thereto or any subsequent changes and revisions which are made in accordance with valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

Term

The term of the Sales Agreement executed by Customer shall be for the period commencing with the initial delivery of gas through October 31 of the next succeeding year and from year-to-year thereafter until canceled by either Customer or Company giving written notice to the other no later than March 1, to become effective on November 1, of such year, unless otherwise provided in the applicable rate schedule.

Successors and Assigns

Any Company which shall succeed by purchase, merger or consolidation properties substantially as an entirety, of Company or of Customer, as the case may be, and any Affiliated Successor in Interest which shall acquire from Company the properties of Company used in rendering service to Customer, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Sales Agreement; and either party may assign or pledge the Sales Agreement under the provisions of any mortgage, deed of trust, indenture or similar instrument which it has executed or may execute hereafter; provided, however, such mortgage, deed of trust, indenture or similar instrument shall cover the properties of such party as an entirety unless such party is an Affiliated Successor in Interest as above; otherwise neither party shall assign the Sales Agreement or any of its rights thereunder unless it first shall have obtained the consent thereto in writing of the other party.

Waiver of Default

No waiver by either party of any one or more defaults by the other in the performance of any provisions of the Sales Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

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BY: *[Signature]*
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COLUMBIA GAS OF KENTUCKY, INC.

**FORM OF SERVICE AGREEMENT
FOR FI, IS AND IUS
RATE SCHEDULES**

AGREEMENT made and entered into as of the _____ day of _____, 19__ by and between COLUMBIA GAS OF KENTUCKY, INC., a Kentucky Corporation (hereinafter called Seller), and _____, a _____ Corporation (hereinafter called Buyer).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

SECTION 1. GAS TO BE SOLD

Seller hereby agrees to sell and deliver and Buyer hereby agrees to purchase and receive natural gas for use by Buyer in its operations at the delivery point specified herein and pursuant to the terms, conditions, and price stated in Seller's Rate Schedule(s) _____ on file with the Public Service Commission of Kentucky or any effective superseding Rate Schedule(s). The specific amounts contracted for herein shall be as follows:

SECTION 2. TERM

This agreement shall become effective on _____ and shall continue in effect until _____ and thereafter from year to year unless and until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

SECTION 3. DELIVERY POINT

The delivery point shall be at _____.

SECTION 4. NOTICES

Notices to Seller under this Agreement shall be addressed to it at P. O. Box 117, Columbus, Ohio 43216, and notices to Buyer shall be addressed to it at _____ until either party shall change its address by written notice to the other.

SECTION 5. CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes and cancels, as of the effective date hereof, the Sales Agreement dated _____.

The parties hereto have accordingly and duly executed this Agreement

COLUMBIA GAS OF KENTUCKY, INC.

APPLICANT

Witness

Witness

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 1 1993

PURSUANT TO 807 KAR 5011.
SECTION 9 (1)

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993
PUBLIC SERVICE COMMISSION MANAGER

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

C11-94

COLUMBIA GAS OF KENTUCKY, INC.

**FORM OF SERVICE AGREEMENT
FOR DELIVERY SERVICE (DS AND MLDS)
RATE SCHEDULES (Continued)**

SECTION 7. CONTRACT DATA

Point(s) of Receipt into Columbia Gas of Kentucky

Point(s) of Receipt with Interstate Pipelines:
Interstate Pipeline: _____

Market Code: _____

Other Point(s) of Receipt:

Meter No.: _____ Line No.: _____ County: _____ Market code: _____

Market Area Code "A" means that the point(s) of receipt is serving the market area in which Customer's facilities are located. Market Code "B" means that the point of receipt is not serving the market area in which Customer's facilities are located.

Facility and Volume Detail

Transportation Service Customer	Delivery Service Rate Schedule	Maximum Daily Transportation Volume (Mcf)	Annual Transportation Volume (Mcf)
<u>(Account #, Service Address)</u> (1) _____	<u>(GS,FI,IS,IUS)</u> _____	_____	_____

Notices - if to Columbia: Columbia Gas of Kentucky, Inc.
200 Civic Center Drive, P.O. Box 117
Columbus, Ohio 43216-0117
Attention: Director, Gas Transportation Marketing

If to Customer: _____

IN WITNESS WHEREOF, the parties hereto have accordingly and duly executed this Agreement as of the date hereinabove first mentioned.

By: _____
Title: _____

COLUMBIA GAS OF KENTUCKY, INC.
By: _____
Title: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: ^{SEP 1 1993} September 1, 1993

Issued by:

Alan P. Bowman

PURSUANT TO 807 KAR 5.011.
Vice President - Regulatory Services

BY: *George J. Lally*
PUBLIC SERVICE COMMISSION MANAGER

C 11-94

COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

Daily Firm Volume is the portion of a Customer's Maximum Daily Volume requirements that Customer has chosen to purchase under a published rate schedule from Company which will make gas available at all times except when interruption is necessary due to Force Majeure conditions or where service to Human Needs Customers is threatened.

Day is a period of twenty-four (24) consecutive hours, beginning at 8:00 a.m.

Dekatherm or Dth means one million British thermal units (Btu's).

Firm Sales Volumes means the portion of a Customer's requirements that Customer has chosen to purchase gas under a published sales rate schedule from Company on a firm regular basis.

Human Needs refers to Customers whose facilities are used for residential dwellings on either a permanent or temporary basis (such as, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, hotels and motels).

Local Market Area means a continuous, physically-interconnected system of Company-owned distribution piping through which the Company provides natural gas service to Customers in a discrete geographic area, utilizing one or more common points of delivery from interstate pipeline supplier(s).

Maximum Daily Volume is the greatest volume of gas which Company shall be obligated to deliver to Customer and which Customer shall be entitled to receive from Company during any one day.

Mcf is the abbreviation for one thousand (1,000) cubic feet of gas.

Points of Receipt means those measurement locations where Customer-owned gas is delivered into Company's system.

Standby Service means a type of Backup Service available to GS or FI Customers which will make the contracted quantities of gas available at all times except when interruption is necessary due to force majeure conditions or where service to human needs Customers is threatened.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SEP 1 1993

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